



July 5, 2022

Mr. Ken Tutt Project Representative Nutrien Ltd. Swift Creek Mine Float Plant 15843 SE 78th Street White Springs, Florida 32096-2703

RE: CATHODIC PROTECTION SURVEY

SCM FLOAT PLANT - 2022 RECOMMENDATIONS

Dear Mr. Tutt;

Please review the general recommendations concerning the results of the Nutrien Ltd. – Swift Creek Mine Float Plant cathodic protection survey, performed beginning June 30, 2022. The following recommendations were cited during this inspection:

- All readings indicate cathodic protection above the minimum required level
- Galvomag anode at CTP#3 is damaged and requires repair or replacement
- Highway Casing #3 is removed from survey due to ownership by SNG Company

I trust the information to be in sufficient detail, however, should you require additional information or would like to discuss these recommendations, please contact me. A copy of this report is available online at www.cityservices.biz. Click on Clients \rightarrow Nutrien \rightarrow Corrosion Surveys. To obtain or change your username and password, contact us at 229.226.6569.

Sincerely,

W. L. Hays

W. L. Hays

CITY SERVICES, INC.

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NUTRIEN LTD. **SCM Float Plant**

CATHODIC PROTECTION SURVEY **JUNE 2022**

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June 2022

Nutrien Ltd.
Swift Creek Mine Float Plant
15843 SE 78th Street
White Springs, Florida 32096-2703
ATTN: Mr. Ken Tutt
Project Representative

Swift Creek Mine Float Plant Effectiveness of Cathodic Protection Survey Underground Natural Gas System

INTRODUCTION

The annual cathodic protection survey was conducted for Nutrien Ltd. – Swift Creek Mine Float Plant beginning June 30, 2022. During this survey, the Swift Creek Mine Float Plant natural gas system was inspected for the effectiveness of cathodic protection, as applied. The cathodic protection system for the Swift Creek Mine Float Plant consists essentially of Galvomag Magnesium anodes placed in various locations throughout the natural gas system.

RESULTS AND ANALYSIS

A total of Twelve [12] cathodic protection voltage readings, Two [2] Galvomag anode / CTP readings, Four [4] gas casing pipe readings and Six [6] gas pipeline readings were taken during this survey. As can be seen by the structure-to-soil potential measurements and the enclosed data sheet, 100% of the gas pipeline readings obtained are indicative of cathodic protection. A structure-to-soil potential of 850 millivolts [-0.850] or more negative direct current is the basis used in this report to confirm cathodic protection.

IR DROP CONSIDERATION

Aging pipes and changing conditions can cause significant problems, such as an increase in applied CP levels and enlarged holidays in coating. In addition, increased environmental concerns also emphasize the need to minimize leaks as much as possible.

The effectiveness of any cathodic protection system can be determined by taking potential measurements between the structure and a reference electrode. These potential measurements have traditionally been recorded with "average reading" digital voltmeters while the protective current is flowing or applied. These potential measurements contain the error produced by the voltage drop in the soil (electrolyte resistance) and the voltage drop (current) in the structure being protected. This error is referred to as IR drop. Interpretation of a current applied measurement requires consideration of the significance of voltage drops in the earth and metallic paths.

An IR drop is a voltage across a resistance, in accordance with Ohm's law (V=IR). Although there are several IR drops in a structure-to-electrolyte potential circuit, the IR drop of most concern is that which occurs between the reference electrode (half-cell) and the structure-to-electrolyte (pipe) boundary. This IR drop is due to a CP current in the resistance of the electrolyte and is an error in the measurement.

One way to reduce the *IR* drop is to bring the reference electrode close to the structure (pipe) to reduce the resistance of the electrolyte (soil). Another way to reduce the *IR* drop is to bring the current to zero by interrupting all sources of current (anodes) influencing that reference point at the same precise time.

SURVEY TEST INSTRUMENTATION & METHOD

- Gas Electronics Model 601 Insulation Checker
- Fluke Model 71 Digital Multi-meter
- Tinker & Rasor 6-B Reference Electrode [CSE]
- Cu/CuSO₄ Reference Electrode Calibration 06/29/2022 3.3 My

RECOMMENDATIONS

Nutrien Ltd. – Swift Creek Mine Float Plant Underground Natural Gas System June 2022

The sacrificial galvanic anode arrangement designed to protect the coated and wrapped steel natural gas system indicates adequate current to afford cathodic protection to the steel distribution system. Structure-to-soil readings obtained from Cathodic Test Points and gas risers on the steel distribution system indicate CP readings above State and Federal minimum standards of -0.850 volts direct current. Four [4] gas pipeline casings, Two [2] Galvomag anodes / Cathodic Test Points and Six [6] gas pipeline contacts were inspected during this survey.

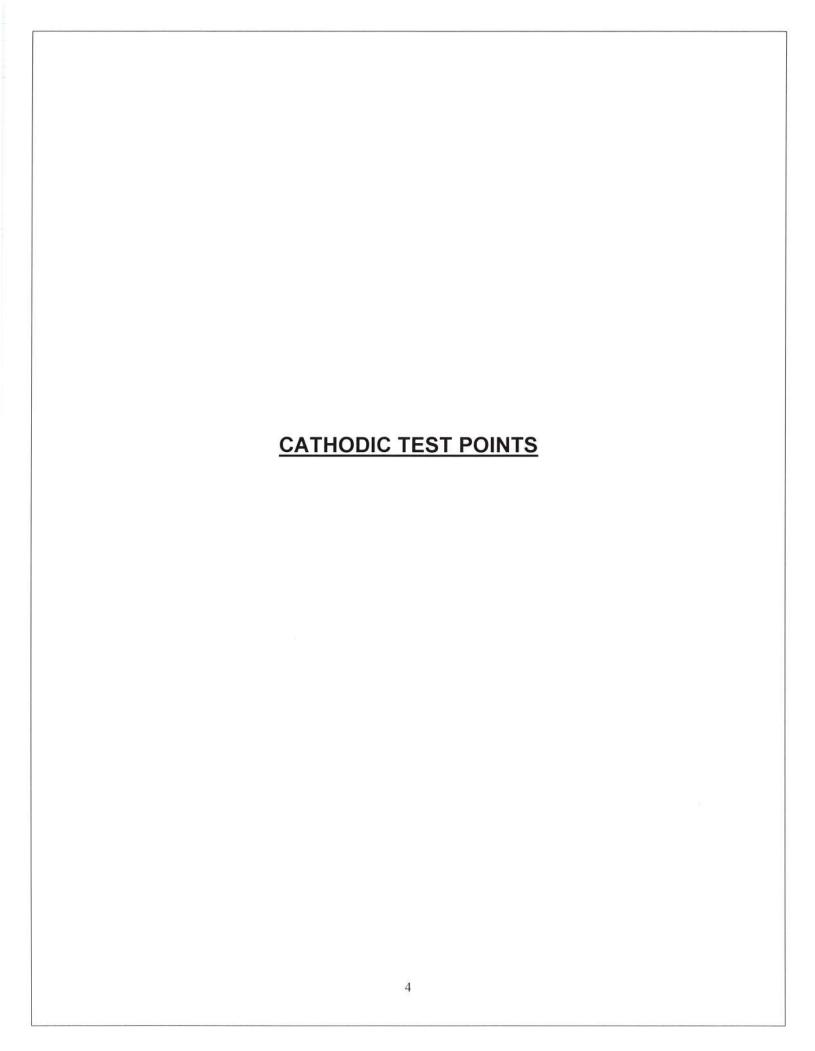
The coated and wrapped distribution main lines show a minimum structure-to-soil potential of -1.644 vdc and a maximum structure-to-soil potential of -1.654 vdc at various Cathodic Test Points in the Swift Creek Mine Float Plant distribution system. Continuity over the entire main line system is fair to good.

At the time of survey, the Natural Gas Distribution System for Nutrien Ltd.'s Swift Creek Mine Float Plant complex indicates cathodic protection levels exceeding State and Federal minimum guidelines for applied cathodic protection. I trust the above information to be satisfactory and in sufficient detail, however, should you require additional information, please contact me.

Sincerely,

Anthony Livings

C.P. Tester



CATHODIC TEST POINTS

Nutrien Ltd. – Swift Creek Mine Float Plant Underground Natural Gas System June 2022

Cathodic Test Point - #1

Black Anode Connection	-1.401 Vdc
Black Gas Pipeline Connection	-1.385 Vdc
White Casing Pipe Connection	-0.586 Vdc

Cathodic Test Point - #2

Black Anode Connection	-1.850 Vdc
Black Gas Pipeline Connection	-1.654 Vdc
White Casing Pipe Connection	-0.756 Vdc

Cathodic Test Point - #3

CTP #3 is reported being damaged, disconnected, out of service with no readings available.

Black Anode Connection	-0.000 Vdc
Green Gas Pipeline Connection	-0.000 Vdc

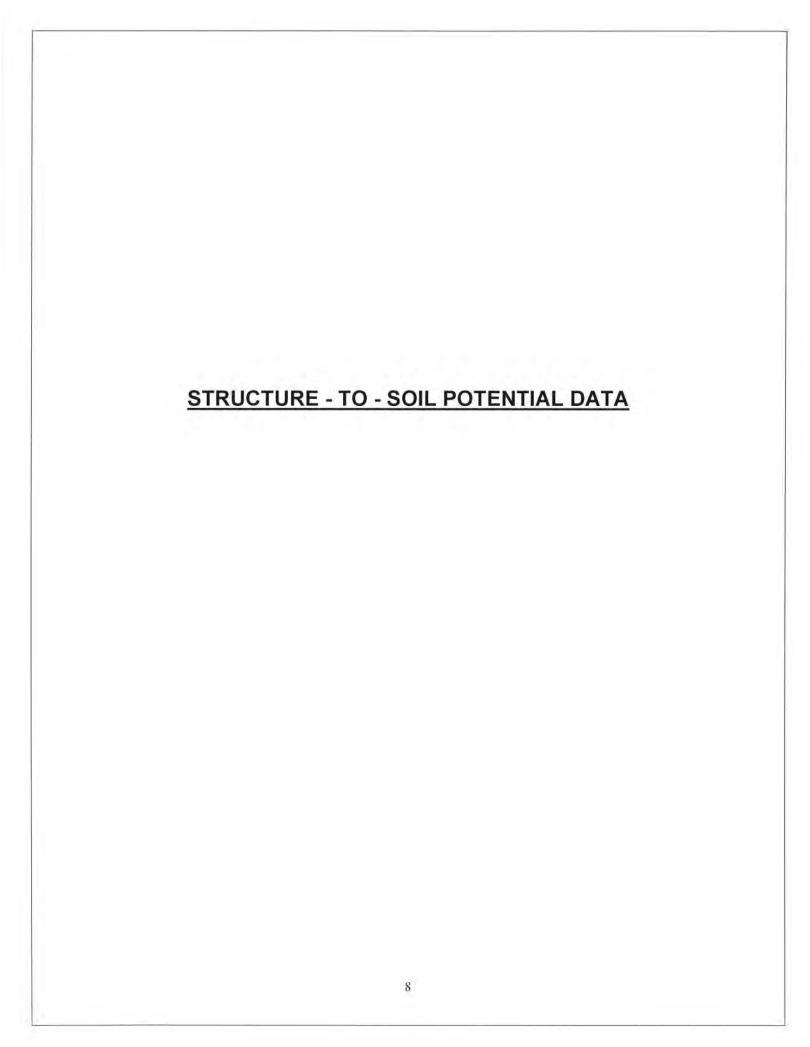
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STRUCTURE-TO-SOIL POTENTIAL GAS PIPE CASINGS

Nutrien Ltd. – Swift Creek Mine Float Plant Underground Natural Gas System June 2022

Test Location	Energized Potentials Volts
Railroad Casing - #1	-0.597
Railroad Casing - #2	-0.581

Highway Casing - #3 Is reported to be operated by Southern Natural Gas Company and removed from this survey.



STRUCTURE - TO - SOIL POTENTIAL DATA

Nutrien Ltd. – Swift Creek Mine Float Plant Underground Natural Gas System June 2022

Test Location	Energized Potentials Volts
Gas Metering Station - Inlet	-1.394
Gas Metering Station – Outlet	-1.644
4" Gas Riser @ Plant	-1.470
2" Gas Riser @ Boiler Room	-1,395